## Announcement on the Collection of Fees for Offshore Wind Power Vessels at the Port of Anping

Legal Basis: TAIWAN INTERNATIONAL PORTS CORP., LTD. Announcement No. 10830596581 (November 5<sup>th</sup>, 2019)

## Announcement:

- 1. In line with national offshore wind-energy development policies and to meet the specialized handling needs of offshore windfarm work, support, and other vessels, the Port of Anping shall provide fee-based berthing service to vessels in this category at designated port wharfs.
- 2. Vessels qualified for berthing arrangement must be actively engaged wind-power vessels such as, but not limited to, stone dumpers, offshore foundation installation vessels, barges, turbine installation vessels, cable laying vessels, service operation vessels, noise-mitigation vessels, drilling vessels, survey vessels, AHTS vessels, and crew transfer vessels.
- 3. Wind farm developers or their downstream partners (including vessel owners and agents) shall establish a berthing arrangement contract with the Port of Anping and provide a list of vessels in their (or their represented) wind-farm Vessel fleet

(including vessel names [Chinese & English], call signs, and IMO numbers) for inclusion in the contract appendix. After contract approval, said vessels may then berth at the wharfs specified, with fees assessed accordingly.

## 4. Related fees:

- 4.1. Vessels berthing at public Wharf No. 3, 4, 5, 10, 17, and 18 or other designated wharf / berths shall, in addition to normal dockage, be assessed a berthing arrangement fee.
- 4.2. Berthing at wind-power leased wharfs: Dockage for general berthing shall be assessed at currently posted rates or at a rate mutually agreed upon in advance. In cases of double banking (maximum two vessels), the outside vessel, in addition to dockage, shall be assessed a berthing arrangement fee equal to 50% of the berthing arrangement fee assessed at public wharfs in the port. The aforementioned rate calculation shall be applicable only to the wind-power vessels of wind farm developers or their downstream partners that are duly listed in the contract appendix. Vessels otherwise engaged in offshore wind-power activities but not listed in the contract appendix shall be assessed fees in accordance with subsection (4.1) above.
- 4.3. The aforementioned 'berthing arrangement fee' shall be handled in accordance with the TIPC Tariff for Offshore Wind Power Vessels, which is included as an appendix to this announcement.
- 4.4. In addition to the abovementioned fees, wind-power vessels shall be subject to all relevant charges / tariffs / fees published in the Port Tariffs of Taiwan International Commercial Ports.
- 4.5. Berthing arrangement fee shall not be assessed during official typhoon harbor control period.

| 5. The abovementioned matters in this announcement shall take effect from January 1 <sup>st</sup> , 2020. |
|---|
|   |
|   |
|   |
|   |
|   |
|   |
|   |
|   |
|   |
|   |
|   |

## Appendix

TIPC Tariff for Offshore Wind Power Vessels

| Vessel Length Overall | Berthing Arrangement Fee |            |
|-----------------------|--------------------------|------------|
| (LOA)                 | (per 24-hour period)     | (per hour) |
| LOA<30m               | 12,000                   | 500        |
| 30m≤LOA<60m           | 24,000                   | 1,000      |
| 60m≤LOA<90m           | 36,000                   | 1,500      |
| 90m≤LOA<120m          | 54,000                   | 2,250      |
| 120m≤LOA<150m         | 96,000                   | 4,000      |
| LOA <u>≥</u> 150m     | 180,000                  | 7,500      |

**Notes**: Calculated & collected on a per berth basis; Time calculated on an hourly basis, with periods less than one hour treated as one full hour; Minimum time assessment is 24 hours; All fees calculated in NT dollars (NT\$).